

(19)



Europäisches Patentamt

European Patent Office

Office européen des brevets



(11)

EP 0 747 566 A1

(12)

EUROPEAN PATENT APPLICATION

(43) Date of publication:
11.12.1996 Bulletin 1996/50

(51) Int Cl. 6: E21B 10/52

(21) Application number: 96304207.2

(22) Date of filing: 06.06.1996

(84) Designated Contracting States:
DE FR GB IT NL

(30) Priority: 06.06.1995 US 468692

(71) Applicant: BAKER HUGHES INCORPORATED
Houston Texas 77027 (US)

(72) Inventors:

- Scott, Danny E.
Montgomery, Texas 77356 (US)
- Pessier, Rudolf C.O.
Houston, Texas 77005 (US)

- Isbell, Matthew R.
Houston, Texas 77043 (US)
- Besson, Alain
78470 St. Remy Les Chevreuse (FR)
- Meany, Nigel
Banchory, Kincardineshire, AB31 4QA (GB)

(74) Representative: Holmes, Matthew Peter et al
MARKS & CLERK,
Sussex House,
83-85 Mosley Street
Manchester M2 3LG (GB)

(54) Earth-boring bit having shear-cutting heel elements

(57) An earth-boring bit has a bit body and at least one cantilevered bearing shaft depending inwardly and downwardly from the bit body. A cutter is mounted for rotation on the bearing shaft and includes a plurality of cutting elements arranged in generally circumferential rows including an outer or heel row of cutting elements.

At least one of the cutting elements in the heel row has an outermost surface at least partially formed of super-hard material that defines a cutting edge for shearing engagement with the sidewall of the borehole as the cutters roll and slide over the bottom of the borehole during drilling operations.

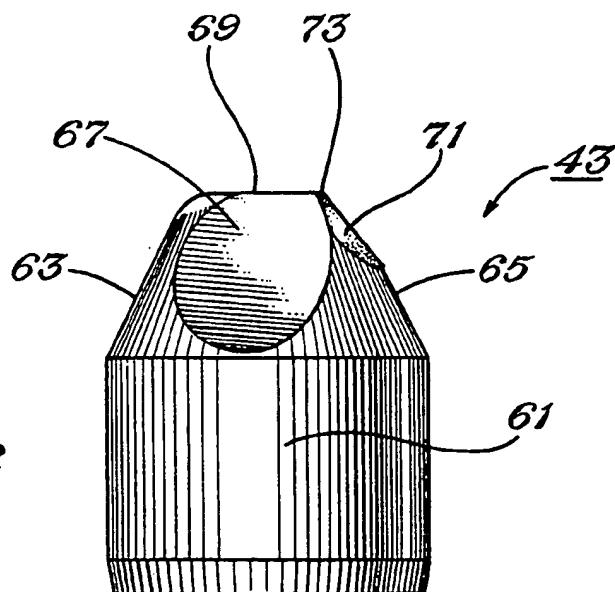


Fig. 2

EP 0 747 566 A1

Description**BACKGROUND OF THE INVENTION****1. Field of the Invention:**

The present invention relates to earth-boring bits of the rolling cutter variety. Specifically, the present invention relates to the cutting structure of earth-boring bits of the rolling cutter variety.

2. Background Information:

The success of rotary drilling enabled the discovery of deep oil and gas reserves. The rotary rock bit was an important invention that made that success possible. only soft formations could be commercially penetrated but with the earlier drag bit, but the original rolling-cone rock bit invented by Howard R. Hughes, U.S. Patent No. 939,759, drilled the hard caprock at the Spindletop field, near Beaumont Texas, with relative ease.

That venerable invention, within the first decade of this century, could drill a scant fraction of the depth and speed of the modern rotary rock bit. If the original Hughes bit drilled for hours, the modern bit drills for days. Bits today often drill for miles. Many individual improvements have contributed to the impressive overall improvement in the performance of rock bits.

Rolling-cone earth-boring bits generally employ cutting elements on the cutters to induce high contact stresses in the formation being drilled as the cutters roll over the bottom of the borehole during drilling operation. These stresses cause the rock to fail, resulting in disintegration and penetration of the formation material being drilled. Conventionally, the cutters roll on axes that are offset, or do not coincide with the geometric or rotational axis of the bit. Offset cutters do not purely roll over the bottom of the borehole, but also slide, imparting a gouging and scraping action to the cutting elements, in addition to the crushing mode of disintegration of formation material.

Shear cutting is a disintegration mode that is not taken maximum advantage of in the rolling-cutter earth-boring bit field as it is in the fixed-cutter or drag bit field. Shearing formation material is the dominant disintegration mode in fixed-cutter or drag bits, which commonly employ super-hard, highly wear-resistant cutting elements to shear formation material at the bottom and sidewall of the borehole.

Commonly assigned U.S. patent No. 5,287,936, February 22, 1994 to Grimes et al. discloses a shear-cutting gage cutting structure for earth-boring bits of the rolling cutter variety. U.S. Patent No. 5,282,512 discloses cutting elements for a rolling cutter bit with diamond-charged elements on the forward and central zones of the cutting elements to enhance the shearing or scraping mode of formation disintegration. As shown by U.S. Patent No. 5,287,936, the shearing mode of disintegra-

tion is particularly advantageous employed at the corner and the sidewall of the borehole, where the gage or diameter of the borehole is defined. Maintenance of a full gage or diameter borehole is important to avoid sticking of the bit or other downhole equipment and to avoid the necessity of reaming operations to restore the borehole to the full gage or diameter condition.

A need exists, therefore, for earth-boring bits of the rolling-cutter variety having cutting structures that take advantage of the shearing mode of formation disintegration in addition to the crushing and gouging modes. It is a general object of the present invention to provide an earth-boring bit having a cutting structure adapted to shearingly engage formation material during drilling operation.

SUMMARY OF THE INVENTION

It is a general object of the present invention to provide an earth-boring bit of rolling cutter variety having a cutting structure with heel cutting elements adapted to shearingly engage formation material during drilling operation.

This and other objects of the present invention are accomplished by providing an earth-boring bit having a bit body and at least one cantilevered bearing shaft depending inwardly and downwardly from the bit body. A cutter is mounted for rotation on the bearing shaft and includes a plurality of cutting elements arranged in generally circumferential rows including an outer or heel row of cutting elements. At least one of the cutting elements in the heel row has an outer surface at least partially formed of super-hard material that defines a cutting edge for shearing engagement with the sidewall of the borehole as the cutters roll and slide over the bottom of the borehole during drilling operations.

According to the preferred embodiment of the present invention, the super-hard portion is polycrystalline diamond and the remainder of the cutting element is formed of cemented tungsten carbide, and the element is interference fit into an aperture in the cutter surface.

According to the preferred embodiment of the present invention, the super-hard portion of the outermost surface projects beyond the remainder of the outer end for engagement with the sidewall of the borehole.

According to the preferred embodiment of the present invention, each of the heel row cutting elements has an inner end, an outer end, and a crest. The portion of the outer end formed of super-hard material is flush with or recessed from the crest of the cutting element to define the shear cutting edge. The inner end and crest are formed of fracture-tough hard metal to withstand the impact loads encountered by the cutting element in the crushing mode of operation.

DESCRIPTION OF THE DRAWINGS

Figure 1 is a perspective view of an earth-boring bit according to the present invention.

Figure 2 is an elevation view of a heel cutting element of the earth-boring bit of Figure 1.

Figure 3 is a plan view of the cutting element of Figure 2.

Figure 4 is an elevation view of another embodiment of the heel cutting element according to the present invention.

Figure 5 is an elevation view of a heel cutting element according to the present invention.

Figure 6 is a plan view of the cutting element of Figure 5.

Figure 7 is an elevation view of a heel cutting element according to the present invention.

Figure 8 is a plan view of the cutting element of Figure 7.

Figure 9 is an elevation view of a heel cutting element according to the present invention.

Figure 10 is a plan view of the cutting element of Figure 9.

DESCRIPTION OF THE PREFERRED EMBODIMENT

Referring now to the Figures, and particularly to Figure 1, an earth-boring bit 11 according to the present invention is illustrated. Bit 11 includes a bit body 13, which is threaded at its upper extent 15 for connection into a drillstring. Each leg or section of bit 11 is provided with a lubricant compensator 17, a preferred embodiment of which is disclosed in U.S. Patent No. 4,276,946, July 7, 1981 to Millsapps. At least one nozzle 19 is provided in bit body 13 to spray drilling fluid from within the drillstring to cool and lubricate bit 11 during drilling operation. Three cutters, 21, 23, 25 are rotatably secured to a bearing shaft associated with each leg of bit body 13. Each cutter 21, 23, 25 has a cutter shell surface including a gage surface 31 and a heel surface 41.

A plurality of cutting elements, in the form of hard metal inserts, are arranged in generally circumferential rows on each cutter. Each cutter 21, 23, 25 has a gage surface 31 with a row of gage elements 33 thereon. A heel surface 41 intersects each gage surface 31 and has at least one row of heel inserts 43 thereon. At least one scraper element 51 is secured to the cutter shell surface generally at the intersection of gage and heel surfaces 31, 41 and generally intermediate a pair of heel inserts 43.

The outer cutting structure, comprising heel cutting elements 43, gage cutting elements 33, and a secondary cutting structure in the form of scraper elements 51, combine and cooperate to crush and scrape formation material at the corner and sidewall of the borehole as cutters 21, 23, 25 roll and slide over the formation material during drilling operation. The primary cutting structure accomplishing this task is the outer ends of heel

cutting elements 43, while scraper cutting elements 51 form a secondary cutting structure assisting the heel elements 43. As the outermost surfaces of heel cutting elements 43 wear, gage cutting elements 33 engage the sidewall of the borehole to maintain gage diameter. The wear resistance and cutting efficiency of heel cutting elements 43 is enhanced by forming a portion of the outer end or outermost surface of elements 43 of a super-hard material defining a cutting edge for shearing engagement with the sidewall of the borehole, as depicted in greater detail in Figures 2, 3, and 4.

Figures 2 and 3 are elevation and plan views, respectively, of a heel cutting element 43 according to the preferred embodiment of the present invention. Cutting element 43 comprises a generally cylindrical element body 61, which is preferably formed of a hard metal such as cemented tungsten carbide and is secured by interference fit in the cutter shell surface. The cutting end of element 43 includes an inner end 63 and an outer end 65, the terms inner and outer being defined relative to the center line of bit body 13, inner being closer to the center line and outer being more distant from the center line toward the sidewall of the borehole. A pair of flanks 67, which converge at an angle to define a crest 69, connect ends 63, 65 of element 43.

A portion of outer end or surface 65 of element 43 is formed of super-hard material 71, which is flush with crest 69 and defines a cutting edge 73 for shearing engagement with the sidewall of the borehole. Super-hard materials include natural diamond, polycrystalline diamond, cubic boron nitride and similar materials having hardnesses in excess of 2800 on the Knoop hardness scale. Super-hard materials are to be distinguished from cemented carbide materials and other hard metals, and are the materials used to cut, grind, and shape hard metals and other similar materials.

Preferably, as shown in Figure 3, super-hard material 71 is a polygonal wedge of polycrystalline diamond cut from a circular diamond table. Wedge 71 is secured to element 43 by brazing, as disclosed in commonly assigned U.S. Patent No. 5,355,750, October 18, 1994 to Scott et al. Wedge 73 can also be formed integrally with element 43 in a high-pressure, high-temperature apparatus as disclosed in commonly assigned U.S. Patent No. 5,355,750.

Figure 4 is an elevation view of another embodiment of a cutting element 143 according to the present invention. Unlike the embodiment of Figures 2 and 3, which is generally chisel-shaped and easily permits definition of a cutting edge 73 of super-hard material 71, element 143 has an ovoid cutting end that does not clearly define inner and outer ends or flanks, but does define a crest 169.

Element 143 has a flat outer surface 165 superimposed on the ovoid portion and adapted for engagement with the sidewall of the borehole during drilling operation. A disk 171 of super-hard material projects beyond outer surface 165 and defines a cutting edge 173 for

shear-cutting engagement with the sidewall of the borehole. Preferably, the cutting edge projects no greater than 0.060 inch to avoid subjecting super-hard material 171 to excessive bending loads. The bevel of disk 171 provides a cutting or chip-breaking surface 175 that defines a negative rake angle with respect to the sidewall of the borehole. In this embodiment, disk 171 is a portion of super-hard core or cylinder extending through element 143.

Figures 5 and 6 are elevation and plan views of a cutting element 243 according to the present invention. Cutting element 243 is of the chisel-shaped configuration and has a cylindrical body 261 formed of cemented tungsten carbide. Inner and outer surfaces 263, 265 and a pair of flanks 267 converge to define a crest 269 to avoid exposure to impact loads occurring at the crest. Outer surface 265 is machined flat in this embodiment. A beveled disk 271 of super-hard material projects beyond outer surface or end 265 and defines a cutting edge 273 for shearing engagement with the sidewall of the borehole that is recessed from crest 269. Disk 271 of super-hard material is beveled to provide a cutting or chip-breaking surface 275 that defines a negative rake angle with respect to the sidewall of the borehole during drilling operation.

Figures 7 and 8 are elevation and plan views, respectively, of another cutting element 343 according to the present invention. Cutting element 343 is configured such that when cylindrical body 361 is secured by interference fit in an aperture in heel surface 41, crest 369 of cutting element 343 is oriented transversely to the axis of rotation of each cutter 21, 23, 25. Thus, flanks 363, 365 of cutting element 343 define the inner and outer surfaces of cutting element 343, rather than the ends in more conventional chisel-shaped cutting elements. These larger surface areas are more wear-resistant than the smaller ends. A disk 371 of super-hard material is secured to outer flank 365 and defines a cutting edge 373 and cutting surface 375 for shearing engagement with the sidewall of the borehole.

Figures 9 and 10 are plan and elevation views, respectively, of another chisel-shaped cutting element 443 according to the present invention. A pair of flanks 467 converge from cylindrical body 461 to define a crest 469 formed of the cemented tungsten carbide material of body 461. A crest or cutting edge 473 of super-hard material 471 is formed on the outer end 465 and is recessed almost to the intersection of body 461 and end 465. With this recess, cutting edge 471 and cutting surface 475 are positioned to scrape the sidewall of the borehole further from the corner and bottom of the borehole, rendering cutting element 443 a more secondary cutting structure.

During drilling operation, bit 11 is rotated and cutters 21, 23, 25 roll and slide over the bottom of the borehole and the cutting elements crush, gouge, and scrape the formation material. As heel elements 43, 143, 243, 343, 443 engage the sidewall of the borehole, super-hard

cutting edges 73, 173, 273, 373, 473 scrape and shear formation material on the sidewall and in the corner of the borehole. Scraper elements 51 and gage elements 33 further assist in scraping and shearing the sidewall and corner. The remainder of super-hard material 71, 171, 271, 371, 471 on outer end or surface 65, 165, 265, 365, 465 of heel elements resists abrasive wear of this important area of cutting structure. The fracture-tough metal of the remainder of the heel elements 43, 143, 243, 343, 443 gives crest 69, 169, 269, 369, 469 and flanks 67, 167, 267, 367, 467 sufficient strength and toughness to withstand the impact loads encountered by the cutting elements engaging the bottom of the borehole.

The earth-boring bit according to the present invention has a number of advantages. A principal advantage is that the bit according to the present invention is provided with a heel cutting structure that advantageously employs the shearing mode of formation disintegration. The invention has been described with reference to preferred embodiments thereof. It is thus not limited, but is susceptible to modification and variation without departing from the scope and spirit thereof.

25 Claims

1. An earth-boring bit comprising:

a bit body;
30 at least one cantilevered bearing shaft depending inwardly and downwardly from the bit body; a cutter mounted for rotation on the bearing shaft, the cutter including a plurality of cutting elements arranged in generally circumferential rows on the cutter, the generally circumferential rows including a heel row of cutting elements; at least one of the cutting elements in the heel row having an outer surface at least partially formed of super-hard material and defining a cutting edge for shearing engagement with the sidewall of the borehole as the cutter rolls and slides over the bottom of the borehole during drilling operation.

45 2. The earth-boring bit according to claim 1 wherein each cutting element in the heel row is generally chisel-shaped and includes an inner end, an outer end, and a pair of flanks converging to define a crest, a portion of the outer end being formed of super-hard material extending to the crest of the cutting element to define a cutting edge for shear cutting engagement with the sidewall of the borehole.

50 3. The earth-boring bit according to claim 1 wherein each cutting element in the heel row is ovoid and the cutting edge of super-hard material is recessed from the crest.

4. The earth-boring bit according to claim 1 wherein each cutting element has a pair of ends, and inner and outer flanks that converge to define a crest oriented transversely to the rotational axis of the cutter, a portion of the outer flank being formed of the super-hard material, and the cutting edge is recessed from the crest.

5. The earth-boring bit according to claim 1 wherein the super-hard material is polycrystalline diamond and the remainder of the cutting element is formed of cemented tungsten carbide.

6. The earth-boring bit according to claim 1 wherein the cutting elements are secured by interference fit into apertures in the cutter surface.

7. The earth-boring bit according to claim 1 wherein each cutting element in the heel row is generally chisel-shaped and includes an inner end, an outer end, and a pair of flanks converging to define a crest, a portion of the outer end being formed of super-hard material to define a cutting edge recessed from the crest for shear cutting engagement with the sidewall of the borehole.

8. The earth-boring bit according to claim 1 wherein each cutting element is provided with a beveled cutting surface adjacent the cutting edge and formed of the super-hard material.

9. The earth-boring bit according to claim 1 wherein the super-hard portion of the outer surface projects beyond the remainder of the outer surface for engagement with the sidewall of the borehole.

10. An earth-boring bit comprising:

a bit body;
at least one cantilevered bearing shaft depending inwardly and downwardly from the bit body;
a cutter mounted for rotation on the bearing shaft, the cutter including a plurality of cutting elements arranged in generally circumferential rows on the cutter, the generally circumferential rows including a heel row of cutting elements; at least one of the cutting elements in the heel row being having a plurality of surfaces including an outer surface, a portion of the outer surface being formed of super-hard material extending to and flush with the crest of the cutting element to define a cutting edge for shear cutting engagement with the sidewall of the borehole during drilling operation, the remainder of the surfaces of the cutting element being formed of fracture-tough material.

11. The earth-boring bit according to claim 11 wherein each cutting element in the heel row is generally chisel-shaped and includes an inner end, an outer end, and a pair of flanks converging to define a crest, a portion of the outer end being formed of super-hard material extending to and flush with the crest of the cutting element to define a cutting edge for shear cutting engagement with the sidewall of the borehole.

12. The earth-boring bit according to claim 11 wherein the super-hard material is polycrystalline diamond and the fracture-tough material is cemented tungsten carbide.

13. The earth-boring bit according to claim 11 wherein the cutting elements are secured by interference fit into apertures in the cutter surface.

14. An earth-boring bit comprising:

a bit body;
at least one cantilevered bearing shaft depending inwardly and downwardly from the bit body;
a cutter mounted for rotation on the bearing shaft, the cutter including a plurality of cutting elements arranged in generally circumferential rows on the cutter, the generally circumferential rows including a heel row of cutting elements; at least one of the cutting elements in the heel row being formed of fracture-tough material and having a crest and an outer surface, a portion of the outer surface being formed of super-hard material to define a cutting edge for shear cutting engagement with the sidewall of the borehole during drilling operation, the cutting edge being recessed from the crest of the element.

15. The earth-boring bit according to claim 15 wherein the super-hard material is polycrystalline diamond and the fracture-tough material is cemented tungsten carbide.

16. The earth-boring bit according to claim 15 wherein the cutting elements are secured by interference fit into apertures in the cutter surface.

17. The earth-boring bit according to claim 15 wherein each cutting element in the heel row is generally chisel-shaped and includes an inner end, an outer end, and a pair of flanks converging to define a crest, a portion of the outer end being formed of super-hard material to define a cutting edge recessed from the crest for shear cutting engagement with the sidewall of the borehole.

18. The earth-boring bit according to claim 15 wherein each cutting element in the heel row is ovoid and

the cutting edge of super-hard material is recessed from the crest.

19. The earth-boring bit according to claim 15 wherein each cutting element has a pair of ends, and inner and outer flanks that converge to define a crest oriented transversely to the rotational axis of the cutter, a portion of the outer flank being formed of the super-hard material, and the cutting edge is recessed from the crest. 5

20. The earth-boring bit according to claim 15 wherein the super-hard portion of the outer surface projects beyond the remainder of the outer surface for engagement with the sidewall of the borehole. 15

21. The earth-boring bit according to claim 15 further including a beveled cutting surface formed adjacent the cutting edge and formed of the super-hard material. 20

25

30

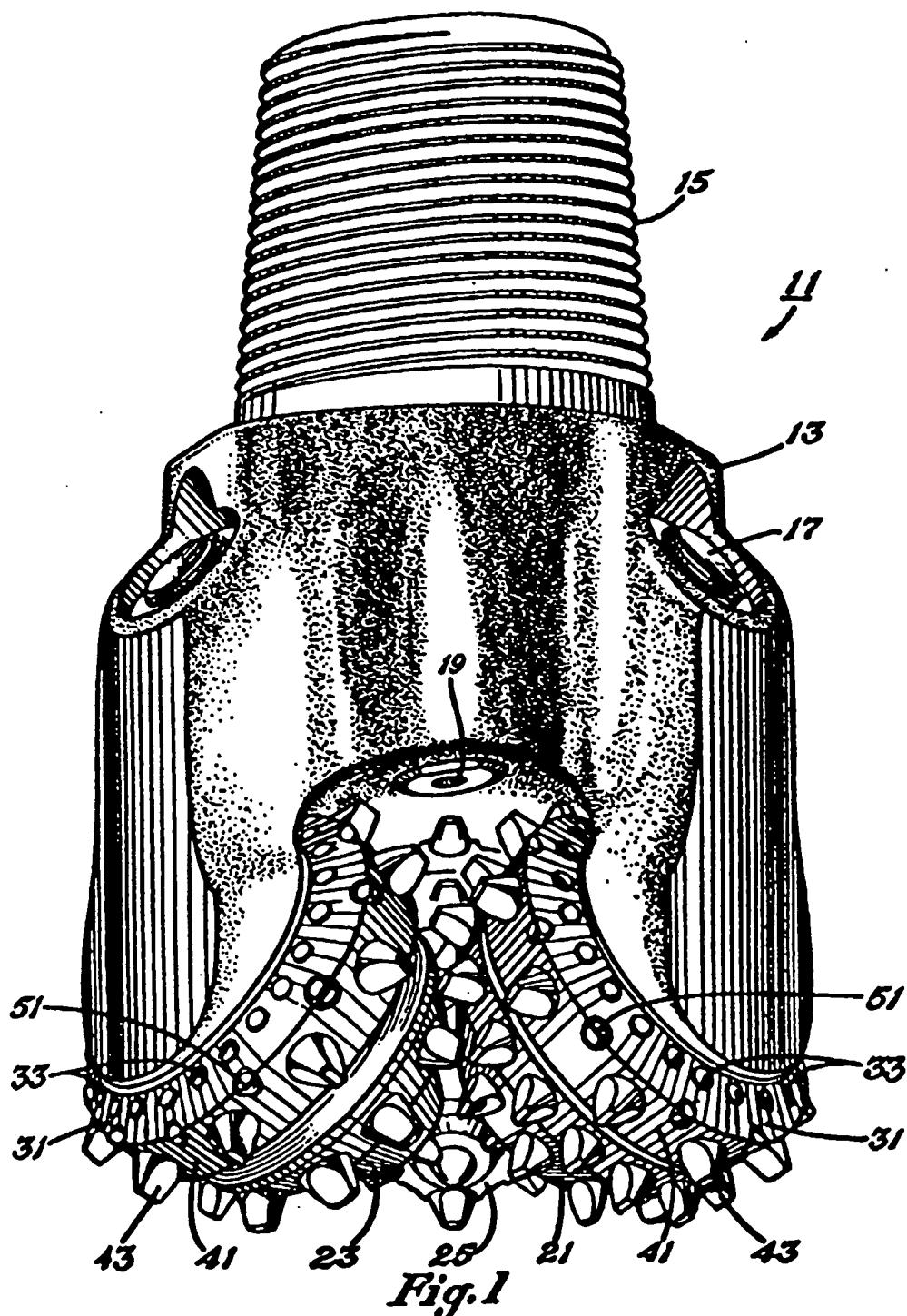
35

40

45

50

55



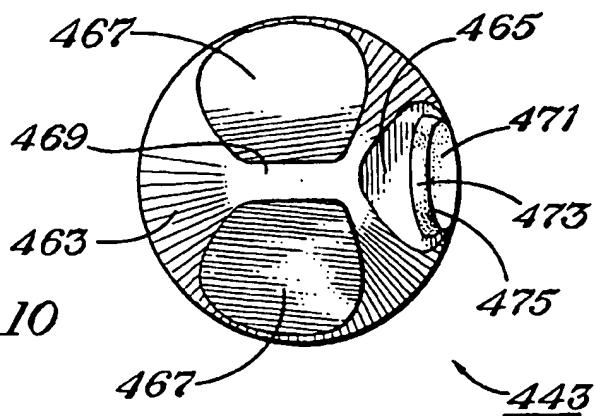


Fig. 10

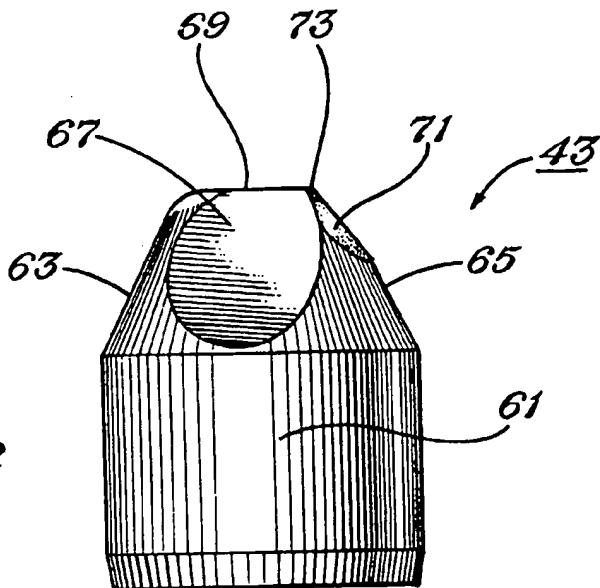


Fig. 2

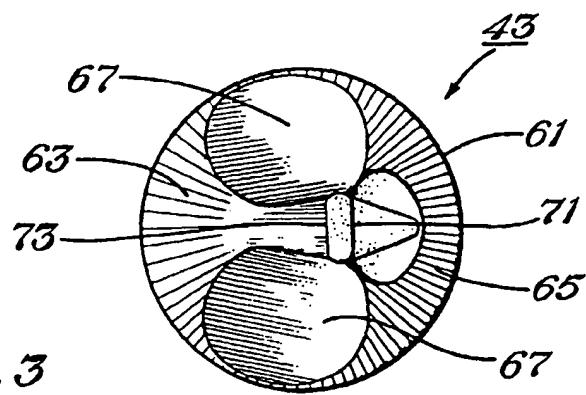


Fig. 3

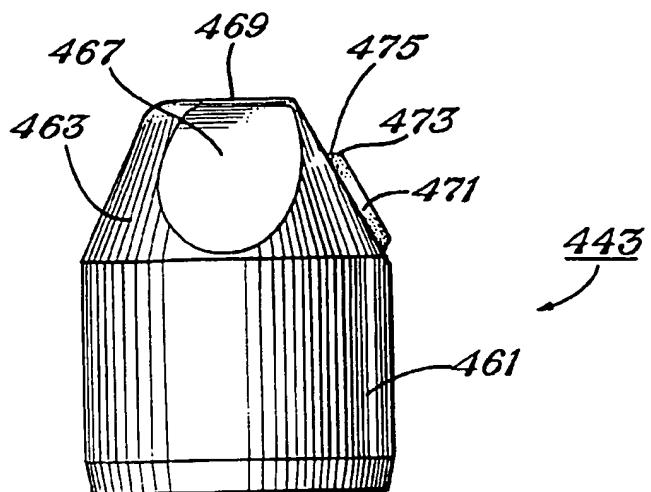


Fig. 9

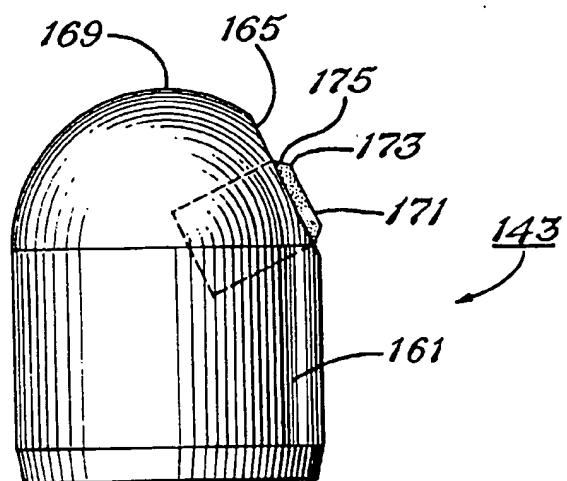


Fig. 4

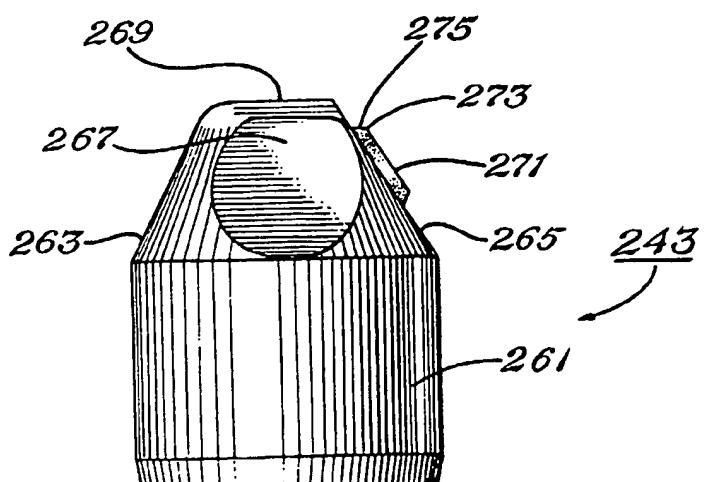


Fig. 5

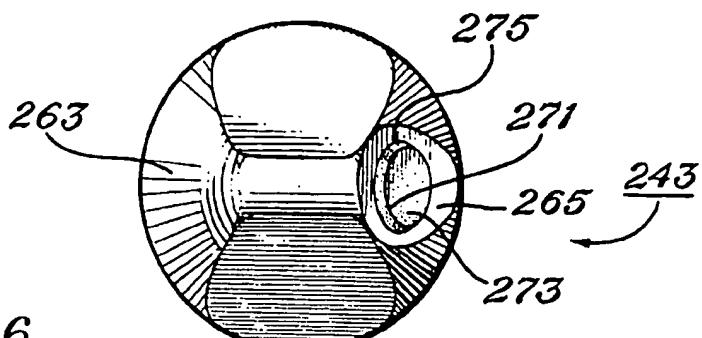


Fig. 6

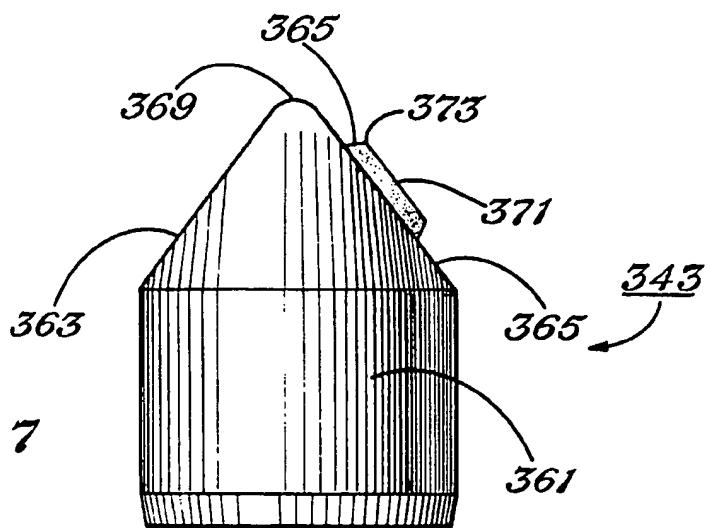


Fig. 7

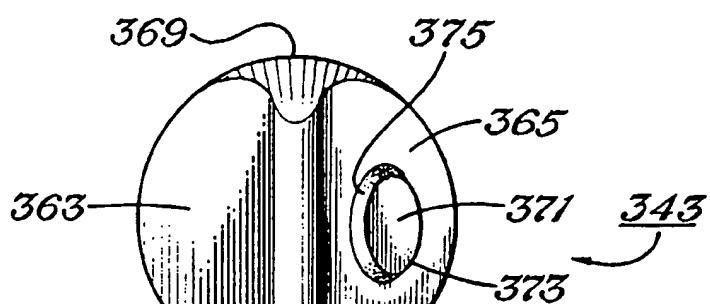


Fig. 8



European Patent
Office

EUROPEAN SEARCH REPORT

Application Number
EP 96 30 4207

DOCUMENTS CONSIDERED TO BE RELEVANT			
Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim	CLASSIFICATION OF THE APPLICATION (Int.Cl.)
X	US-A-4 359 335 (SMITH INT.)	1,2,6,7, 9-11,13, 14,16,17	E21B10/52
Y	* column 1, line 10 - line 31; figures 1-4,8 *	3-5,8, 12,15, 18-21	
	* column 3, line 15 - line 53 *	---	
D,Y	US-A-5 287 936 (BAKER)	5,8,12, 15,20,21	
	* abstract *		
	* column 3, line 40 - line 43; figures *	---	
Y	GB-A-2 274 129 (SMITH INT.)	3,18	
	* page 10, line 25 - line 30; figures 8,10-12 *		
Y	US-A-4 343 371 (SMITH INT.)	4,19	
	* column 3, line 55 - column 4, line 2; figures *		
A	GB-A-2 256 666 (TOUR TOTAL)	1,11,14	TECHNICAL FIELDS SEARCHED (Int.Cl.)
	* the whole document *		E21B
A	US-A-4 940 099 (REED TOOL)		
A	US-A-4 854 405 (AMERICAN NATIONAL CARBIDE)		

<p>The present search report has been drawn up for all claims</p>			
Place of search	Date of completion of the search	Examiner	
THE HAGUE	26 September 1996	Fonseca Fernandez, H	
CATEGORY OF CITED DOCUMENTS			
X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document		T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons & : member of the same patent family, corresponding document	
EPO FORM 1501 02/87 (PCON)			